



# CERESiS

**ContaminatEd land  
Remediation through Energy  
crops for Soil improvement to  
liquid biofuel Strategies**

# Supercritical Water Gasification and Downstream Gas-Upgrading

23 April 2024

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Our partners



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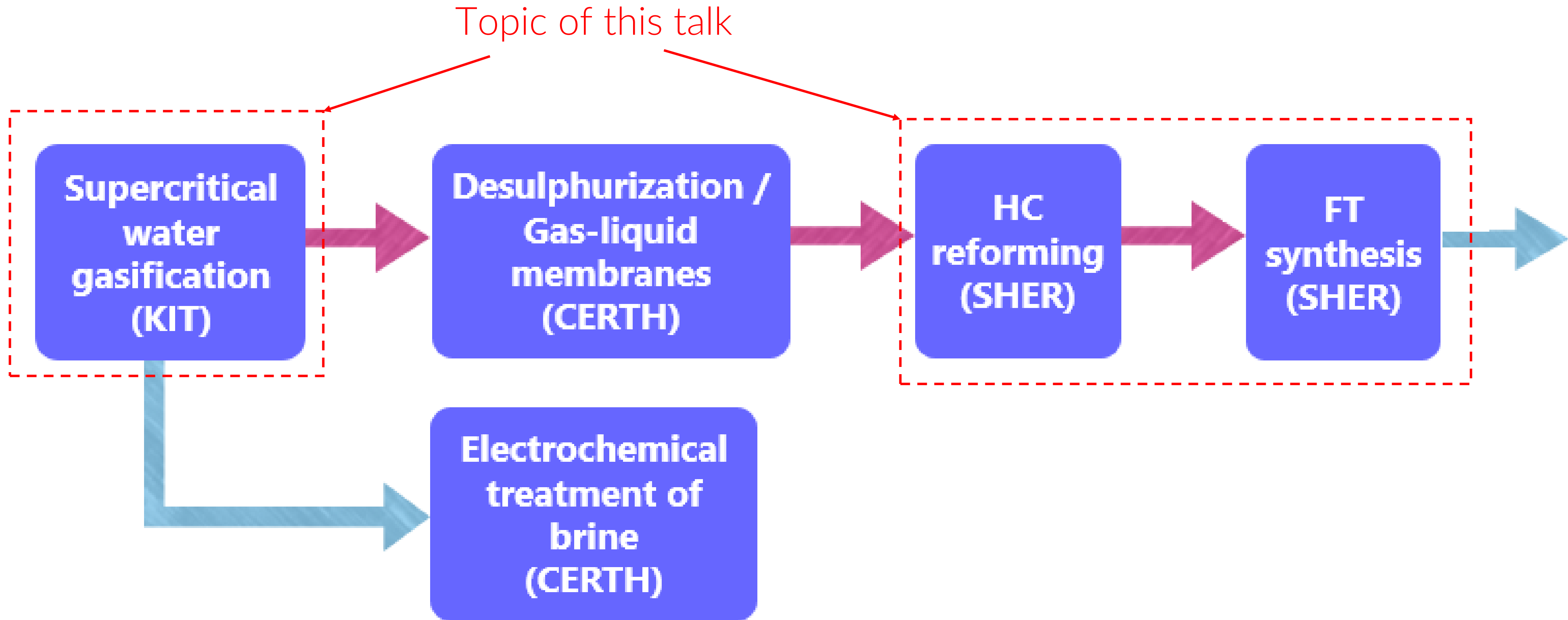
Fonds Nouvelles frontières en recherche  
New Frontiers in Research Fund

This project has received funding from the Canadian New Frontiers in Research Fund under grant number NFRFG-2020-00148 and the Canadian Fond de recherche Société et culture – Québec under grant number 308509





# SCWG Process Chain



Contributing partners:



**CERTH**  
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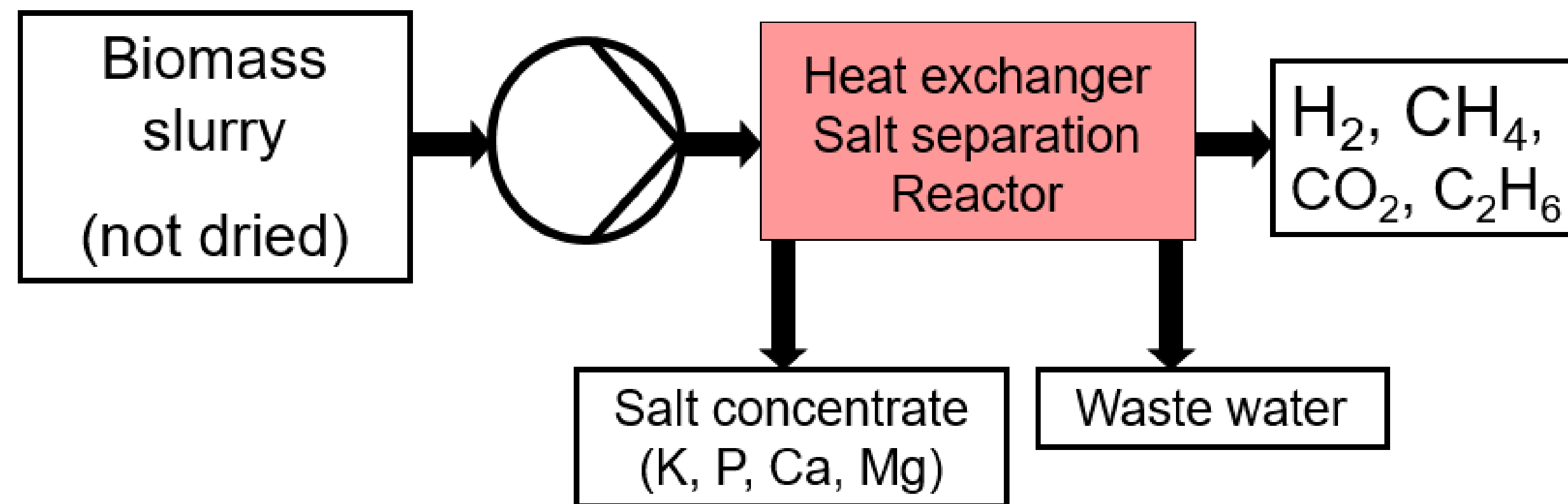


# Supercritical Water Gasification

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## Process

Conditions:  $T \approx 650\text{ }^{\circ}\text{C}$ ;  $p \approx 280\text{ bar}$



*General process flow of SCWG plants.*



*SCWG laboratory plant at KIT, 1 kg/h*



*Part of the SCWG pilot plant at KIT, 100kg/h*



# Supercritical Water Gasification

## Benefits of the technology

- Decentralized applications feasible
- Various biomasses (wet and dry biomasses) usable as a feedstock
- Product gas is rich in  $H_2$  and  $CH_4$
- Separation of inorganic contaminants within the process (salt brine)
- Decomposition of organic contaminants



*Size reduction of biomass for creation of biomass slurry*

## Drawbacks of the first experiments

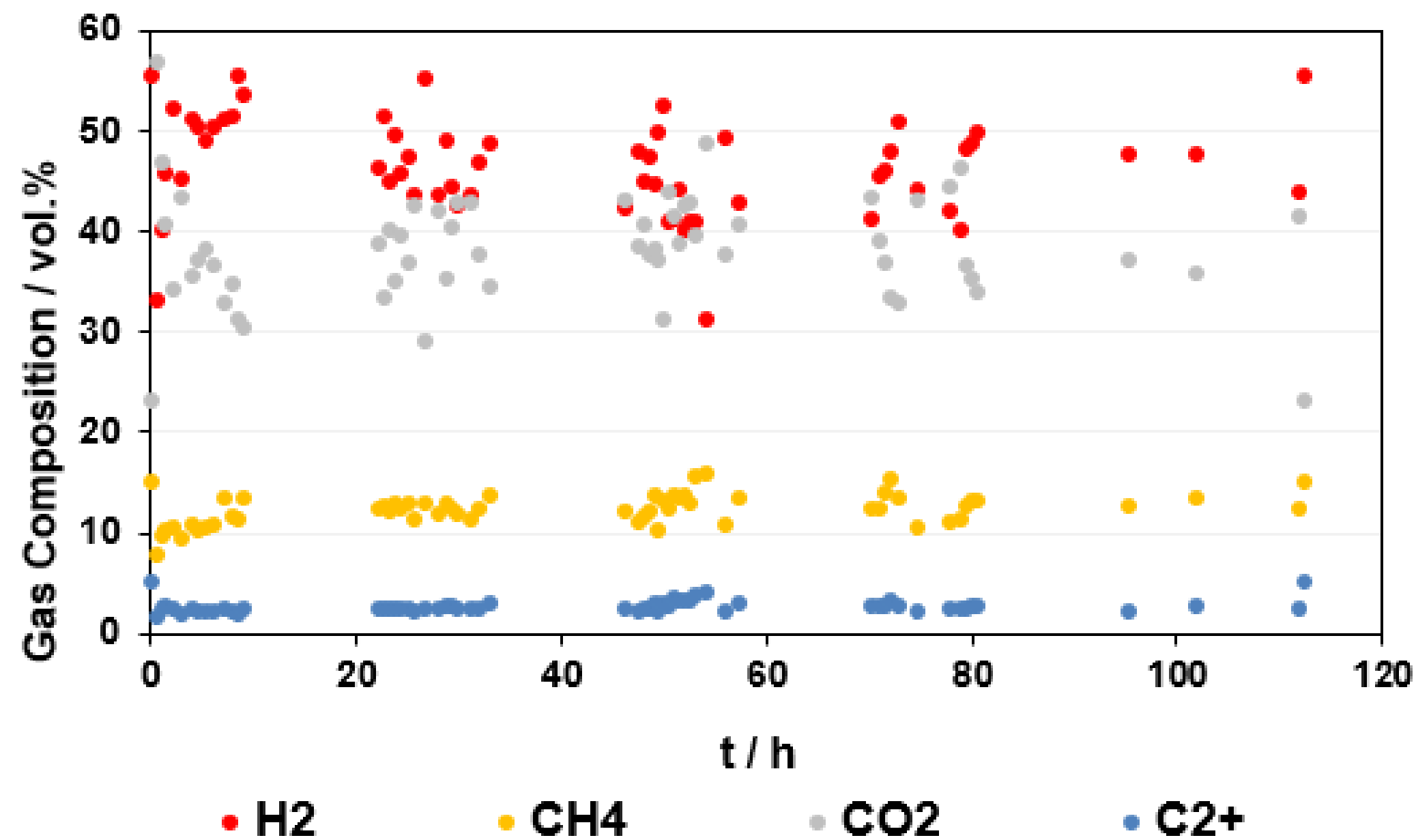
- Relatively low gasification efficiencies ( $CE < 75\%$ ) due to the size of the lab-plant (low residence times, slow flow rates)
- Some carbon still contained in the effluent
- Salt separation needs to be improved since salts can precipitate and cause blockage of the flow [1]
- Some formation of coke in reactors

[1] Dutzi, J.; Boukis, N.; Sauer, J. *Processes* 2023. <https://doi.org/10.3390/pr11030797>

# Supercritical Water Gasification

## Progress in the CERESiS project

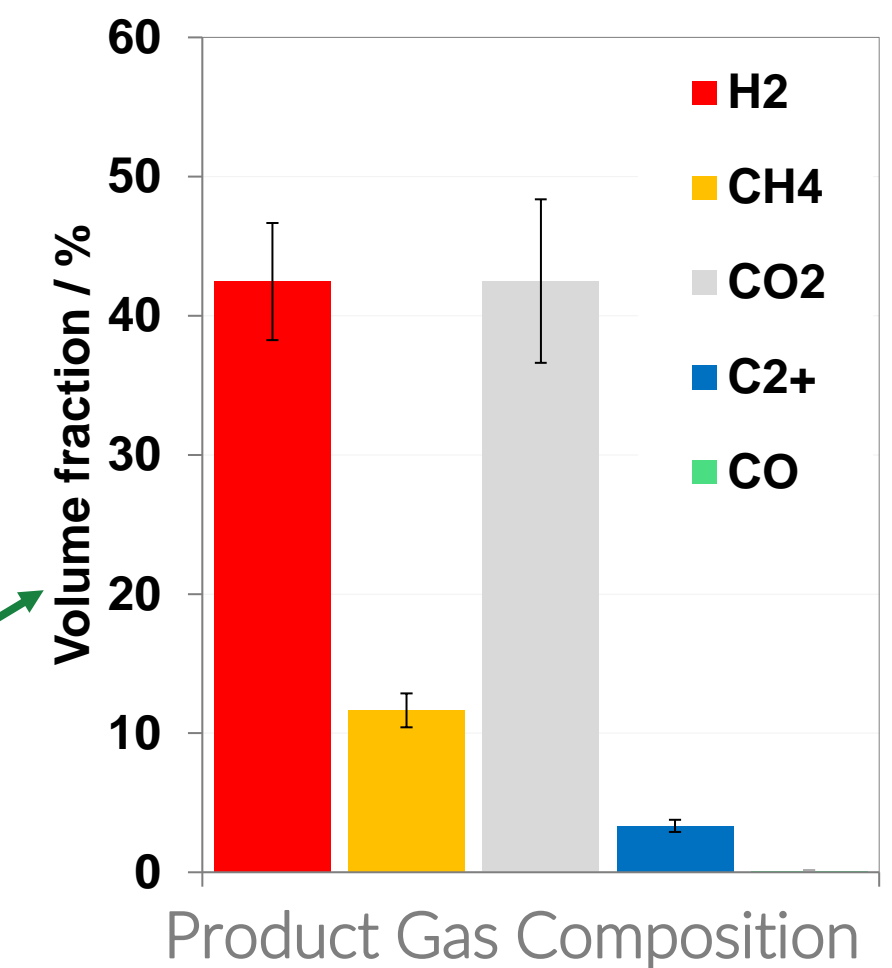
- Over 100 experiments performed
- Development of a suitable process configuration, leading to
  - >100 h of continuous operation**
  - Gasification efficiencies CE of about 90% (→ clean effluent)**
  - Minimization of solid deposits**



Product gas over time during gasification of Reed Canary Grass (1.2 wt.%) at  $T = 650\text{ }^{\circ}\text{C}$ ,  $p = 280\text{ bar}$



Feed slurry



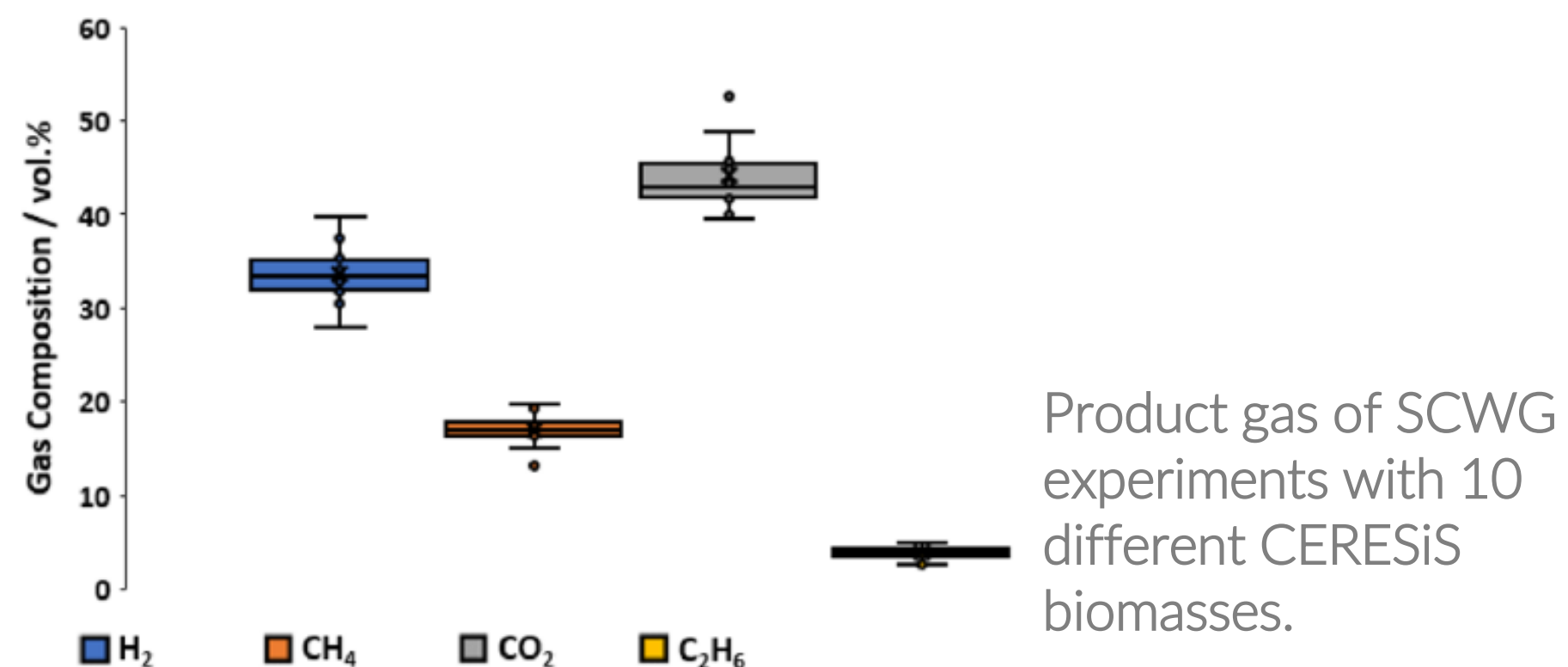
Reactor effluent samples over the course of one experiment



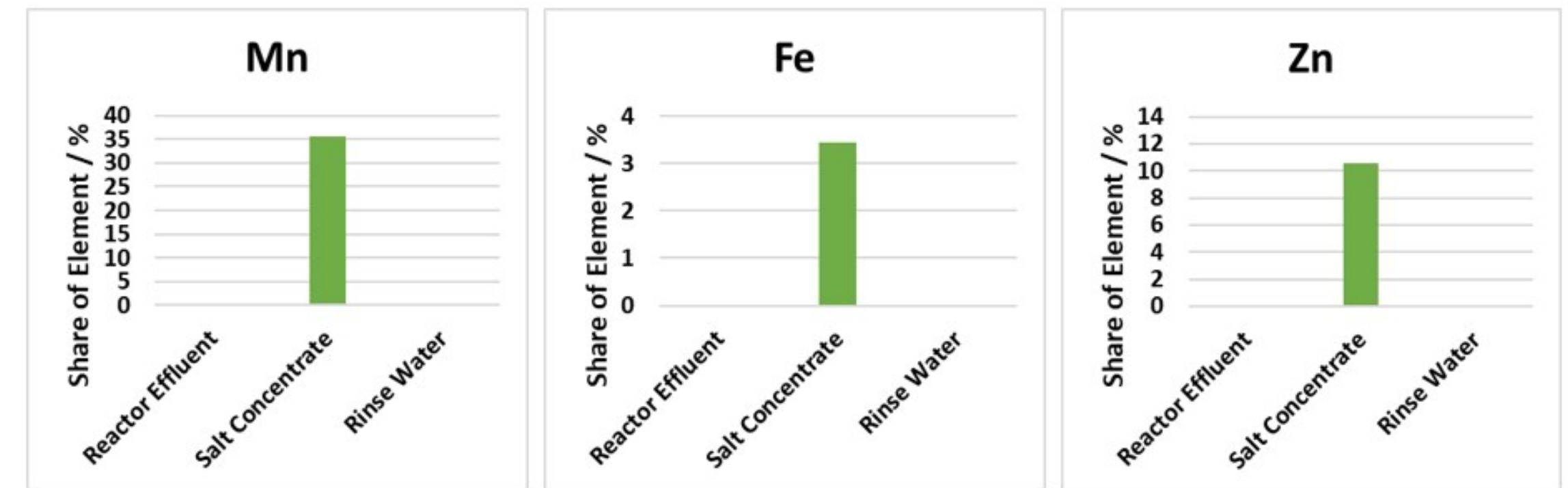
# Supercritical Water Gasification

## Important knowledge gained

- Process effluent can be recycled to minimize fresh water usage [1]
- No significant difference in the gasification of different CERESiS biomasses regarding CE or gas composition [3]



- Process effluent is heavy metal free [2]



Distribution of heavy metals in the effluents during gasification of grapevines

- Important process parameters identified that lead to solid deposition [4]

[1] Dutzi, J.; Boukis, N.; Sauer, J. *Processes* 2023. <https://doi.org/10.3390/pr11030797>

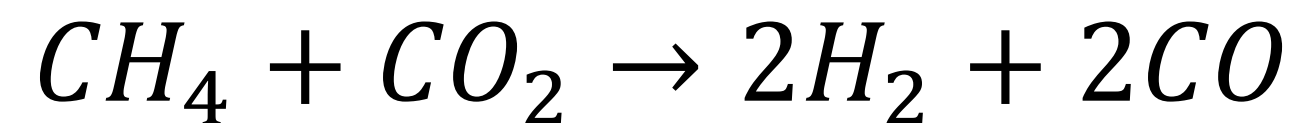
[2] Dutzi, J.; Boukis, N.; Sauer, J. *Biomass & Bioenergy* 2024. <https://doi.org/10.1016/j.biombioe.2024.107059>

[3] Dutzi, J.; Stoll, I.K.; Boukis, N.; Sauer, J. *Sustainable Chemistry for the Environment* 2024. <https://doi.org/10.1016/j.scenv.2024.100062>

[4] Dutzi, J.; Boukis, N.; Sauer, J. **not submitted yet**

# Reforming the product gas (SCWG) and adjusting it to perform FT synthesis using available commercial catalysts

- Reforming via dry reforming



- Investigated reactor materials: Ni-base alloy 625, stainless steel

- Investigated gas mixture

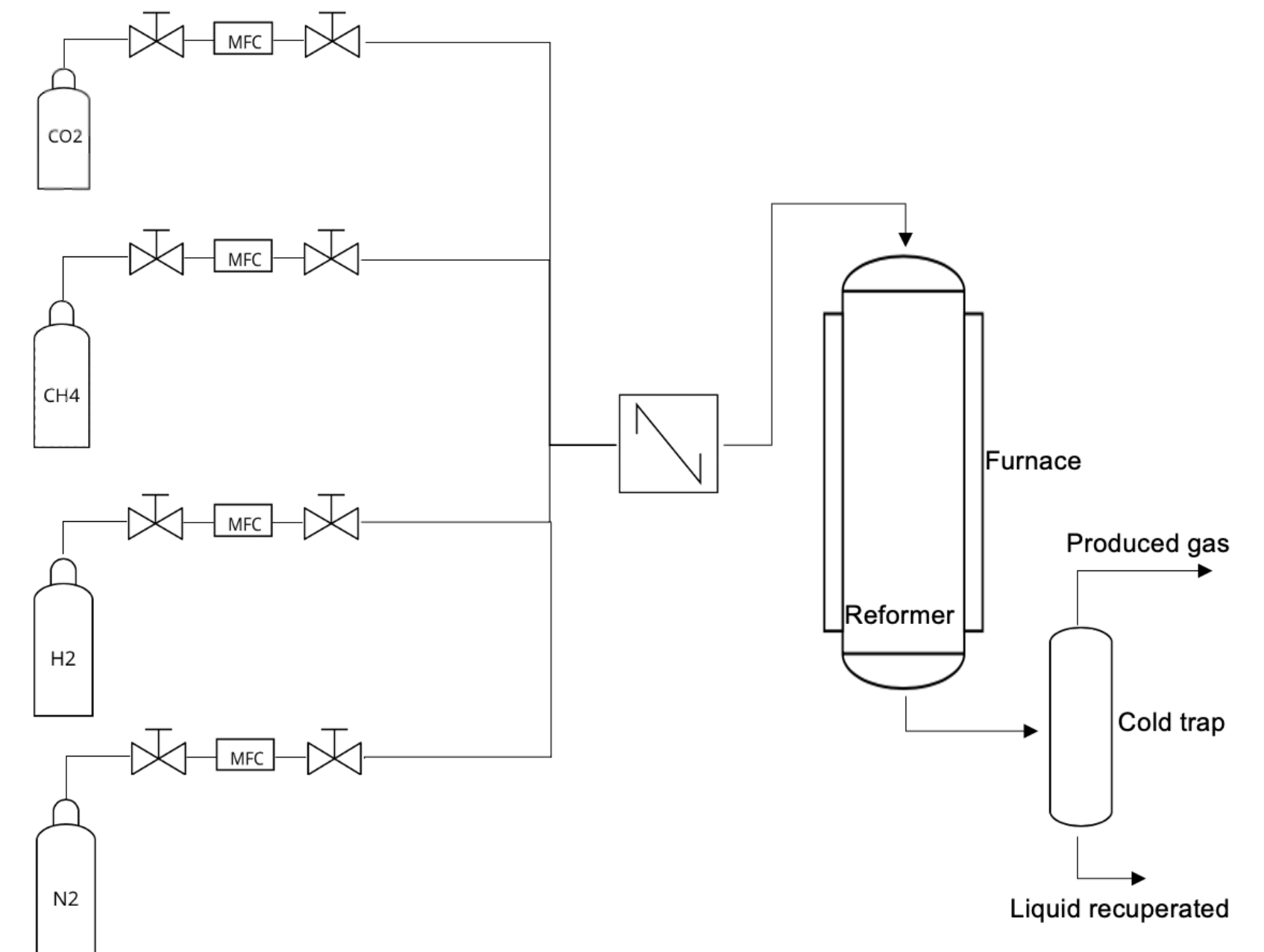
Detailed gas composition of SCWG product gas (from *Panicum virgatum*)

Gas	Vol-%
H <sub>2</sub>	33.05
CO	0.79
CH <sub>4</sub>	19.72
CO <sub>2</sub>	40.44
C <sub>2</sub> H <sub>4</sub>	0.31
C <sub>2</sub> H <sub>6</sub>	4.61
C <sub>3</sub> H <sub>6</sub>	0.30
C <sub>3</sub> H <sub>8</sub>	0.79



Gas composition for reforming tests

Gas	Vol-%
H <sub>2</sub>	33.05
CH <sub>4</sub>	25.73
CO <sub>2</sub>	41.23

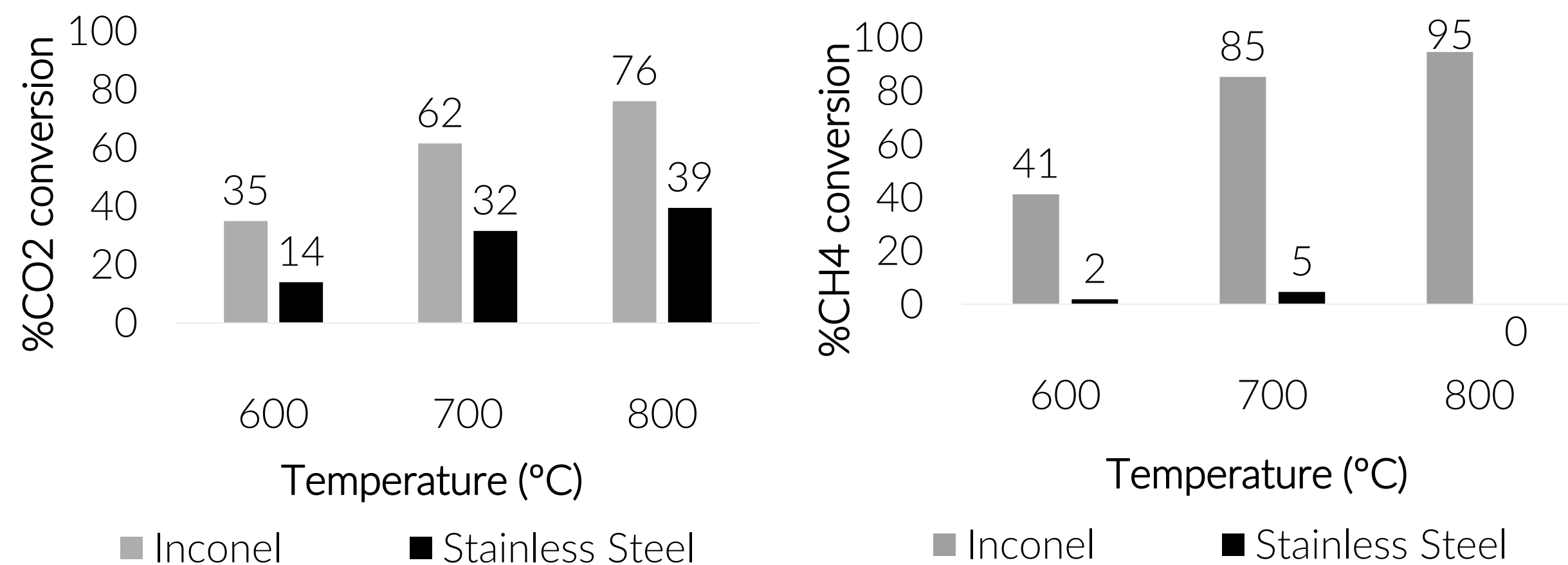


*Simplified flow diagram for reforming experiments*

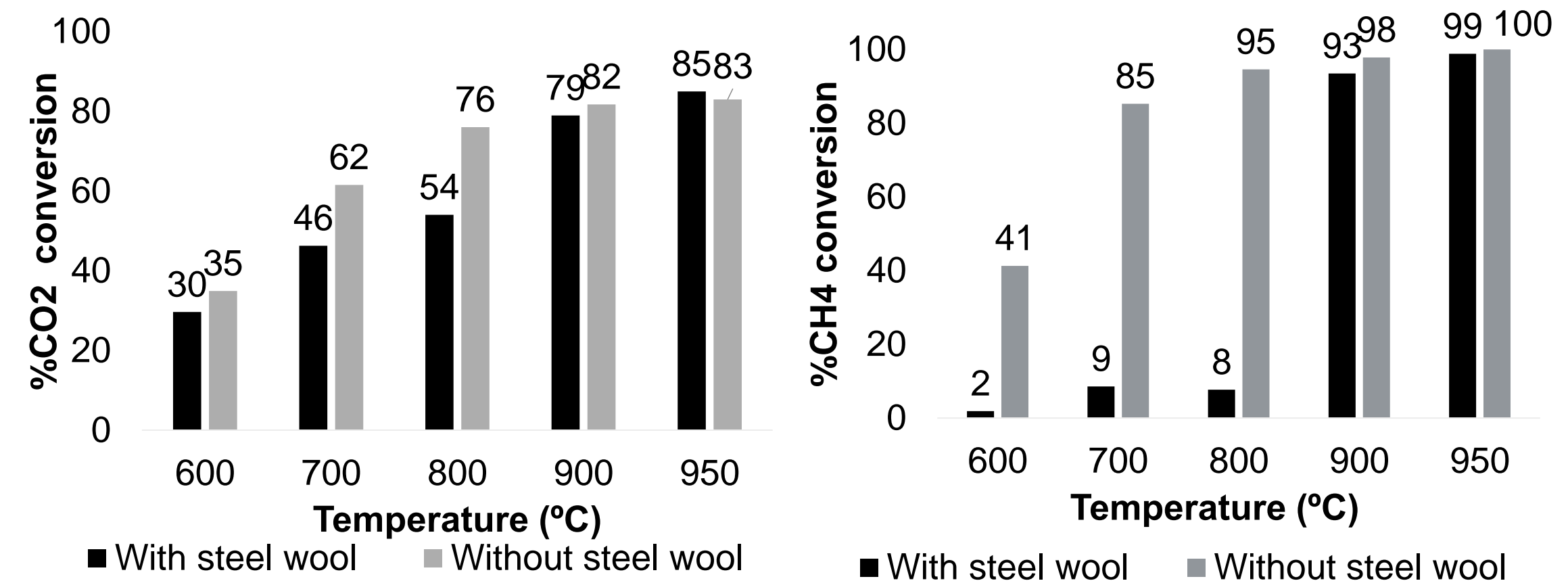
# Reforming the product gas (SCWG) and adjusting it to perform FT synthesis using available commercial catalysts

## Main knowledge gained

- Comparison of two reactor materials (without catalyst):  
**Inconel 625 vs. Stainless Steel**



- Influence of catalyst (steel wool) investigated in Inconel reactor



➔ Performance of **Inconel** reactor superior at all temperatures tested.

➔ **Higher conversions** were achieved **without a catalyst** (maximum of 100% and 83% for CH<sub>4</sub> and CO<sub>2</sub>, respectively, at 950 °C).

➔ **Higher temperatures** are beneficial for the reforming.

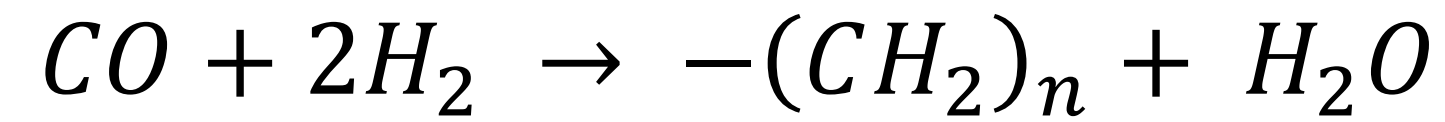
**Inconel reactor material was catalyzing the reaction.**



# Fischer Tropsch Synthesis

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- Production of hydrocarbons via the following polymerization reaction



→ **Main products:** Olefins and paraffins



*Product spectrum obtained from FT experiments.*

- Typical process conditions:
  - T = 200 – 350 °C
  - p = 5 – 60 bar
  - Catalyst: Co and Fe (and Ni and Ru)

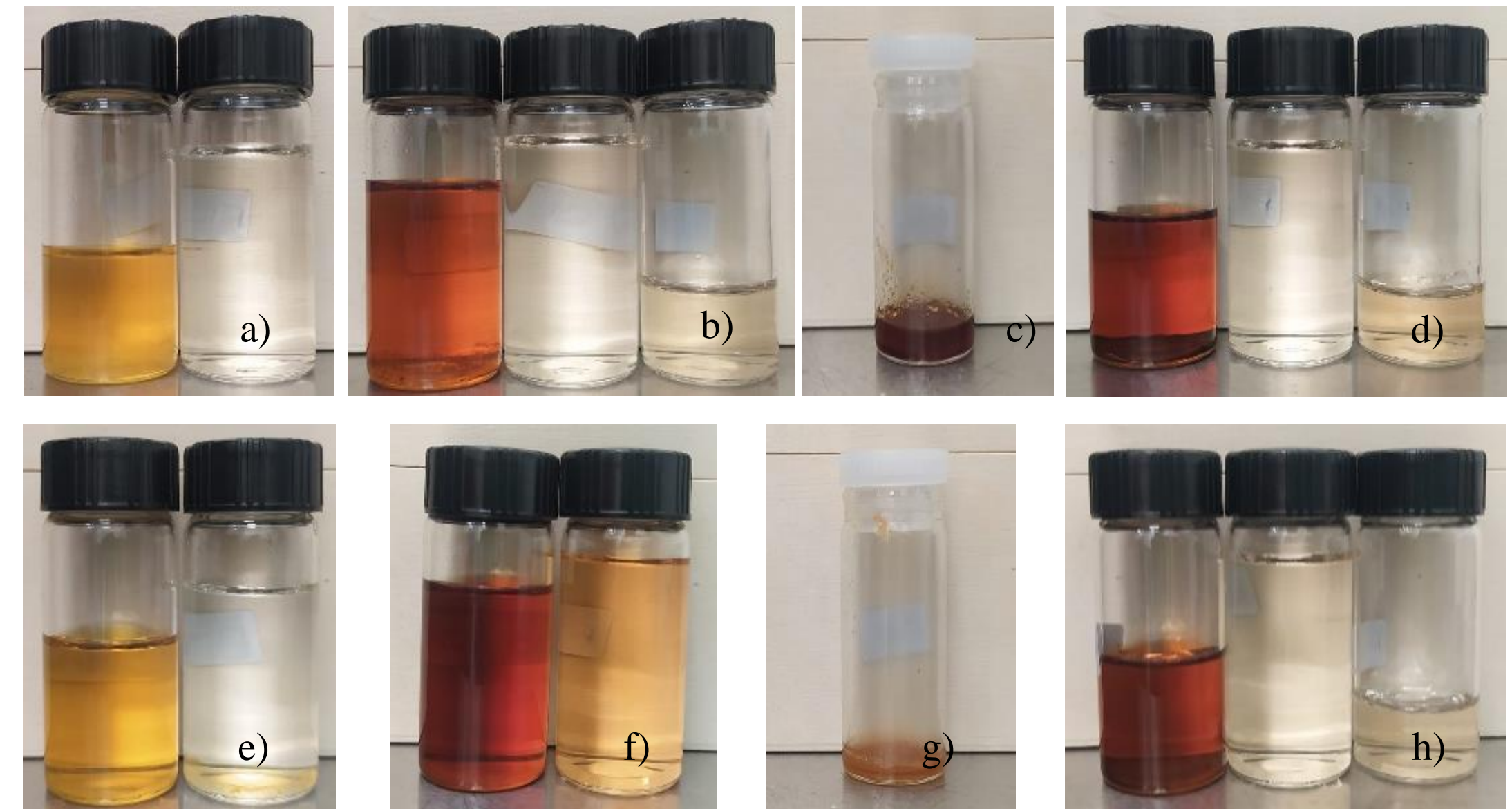
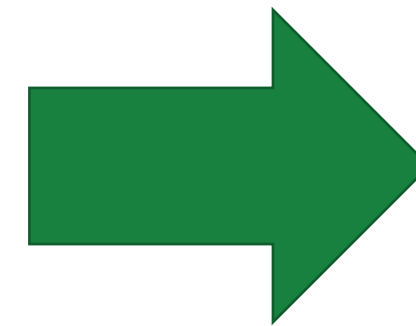
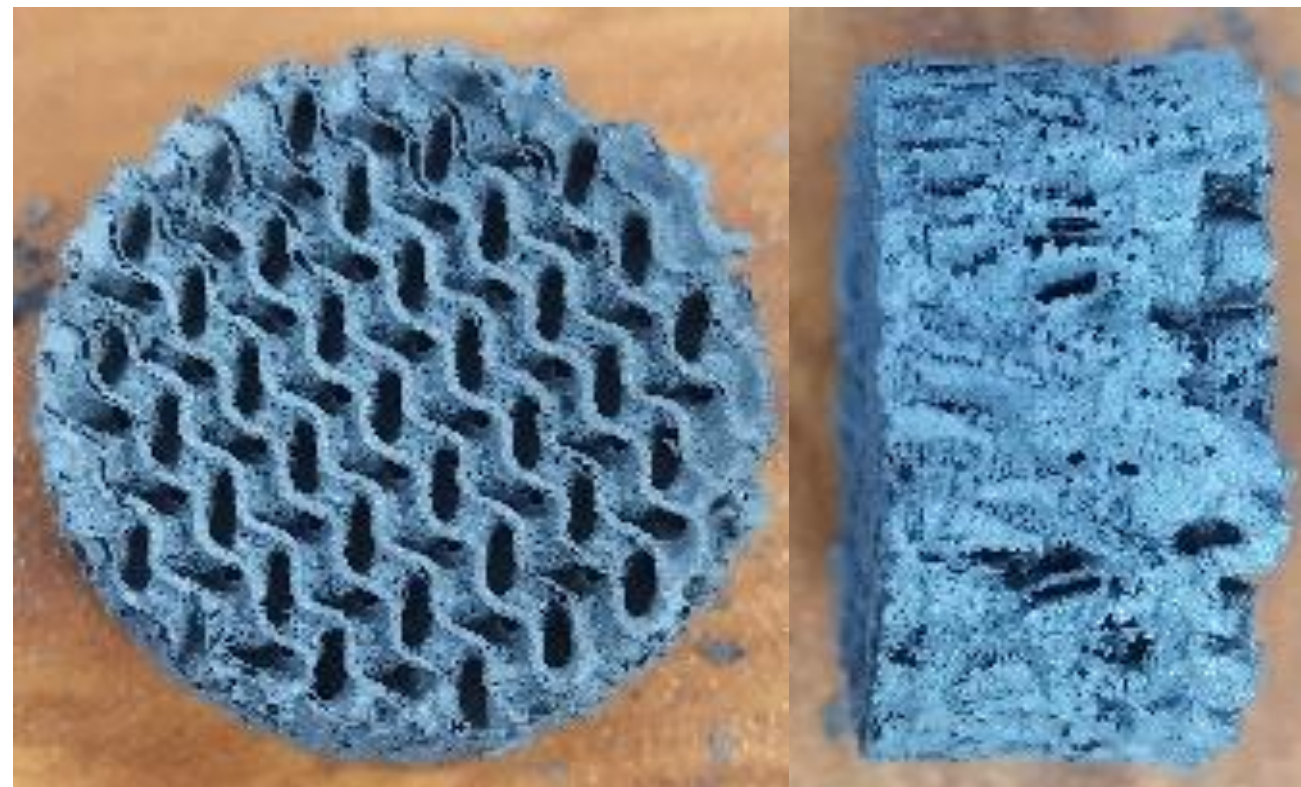


*Fischer Tropsch reactor at BTL-Université de Sherbrooke.*



## Production of structured catalysts

### 3D printing Fe-catalysts



Liquid products of FTS using structure iron catalyst. Panel a) 0.72 Fe, b) 0.72 FeCu, c) 0.72 FeK; d) 0.72 FeKCu; e) 0.77 Fe; f) 0.77 FeCu; g) 0.77 FeK; h) 0.77 FeKCu. Vials with black cap 20 ml and white cap 10 ml.

Void Fraction

Promoters

→ Variation in void fraction possible

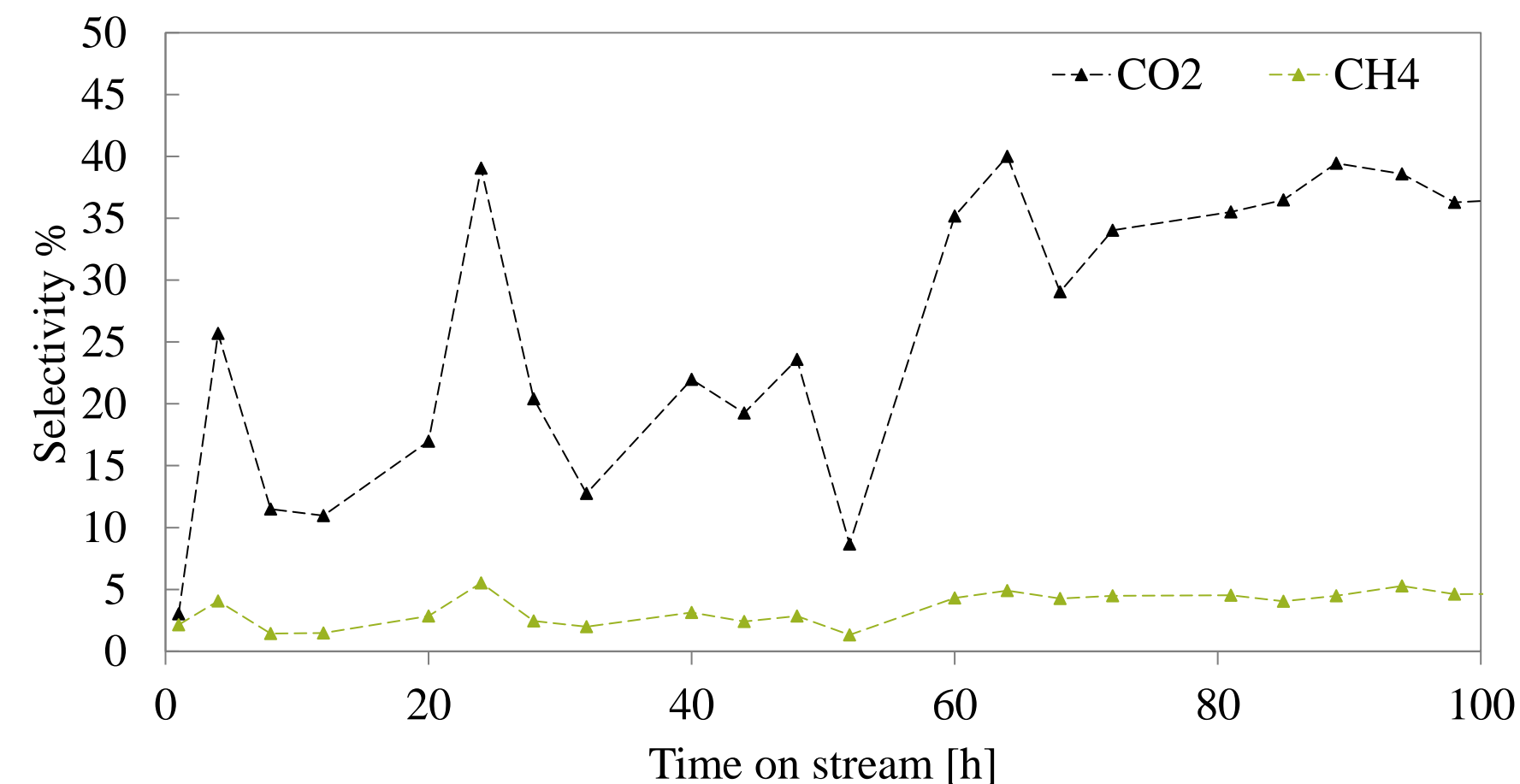
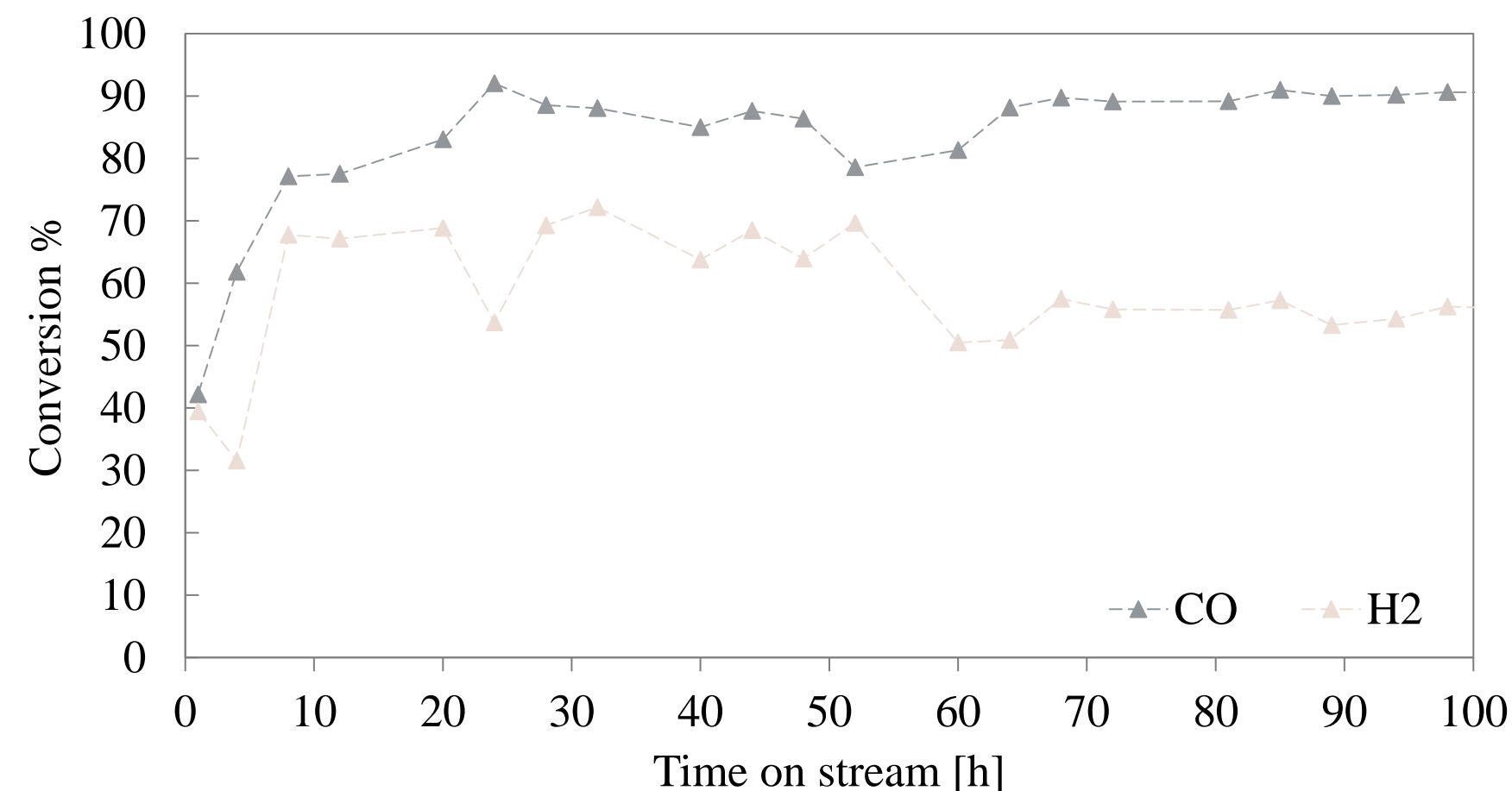
→ Additions of promoters (like K or Cu) possible

➔ **Notable influence of promoters** – higher catalyst activity when K and Cu are present.

➔ **Positive effect of increased void fraction** regarding  $\text{CH}_4$  and CO selectivity.



- Optimal process conditions identified:  $T = 250\text{ }^{\circ}\text{C}$ ,  $p = 20\text{ bar}$ ,  $\text{WHSV} = 600\text{ l}\cdot(\text{g}_{\text{Fe}}\cdot\text{h})^{-1}$
- Long-time experiments carried out
  - 100 h stable operation
  - Very high CO conversion over complete TOS (~90%)
  - Low  $\text{CH}_4$  selectivity achieved

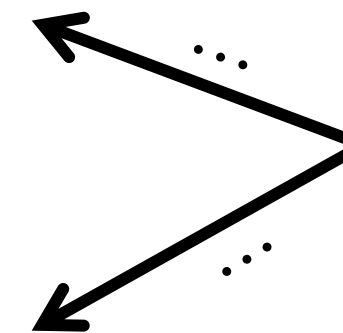
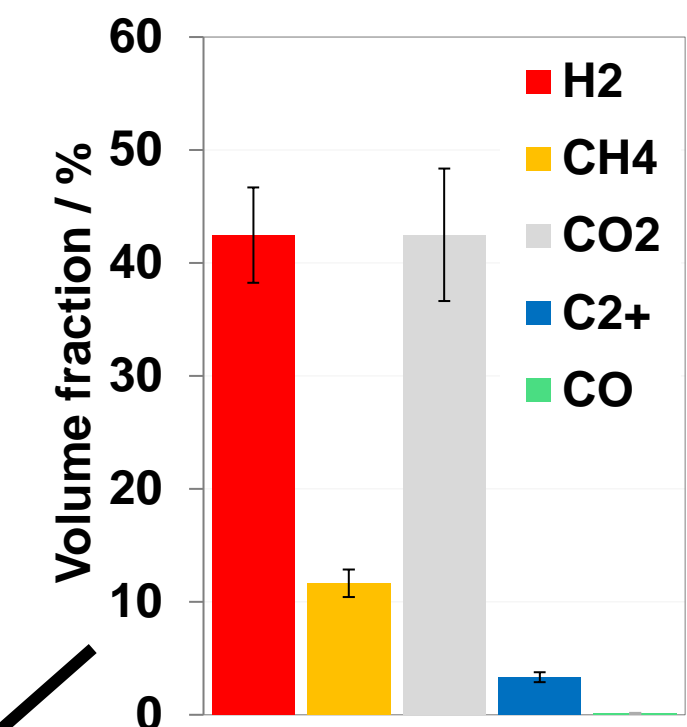


*Conversion and selectivity as function of time on stream for the structure catalyst 72FeKCu in the FTS. Operation conditions:  $T=250\text{ }^{\circ}\text{C}$ ,  $P=20\text{ bar}$ ,  $\text{H}_2:\text{CO} = 1.2$ ,  $\text{WHSV} = 600\text{ l}\cdot(\text{g}_{\text{Fe}}\cdot\text{h})^{-1}$ .*

# Conclusion

- Each technology was developed separately, so that
  - it is suitable for the CERESiS use-cases
  - long-time operation is possible
  - high conversions were achieved
- No physical integration of the systems was performed, but it should be possible in the future

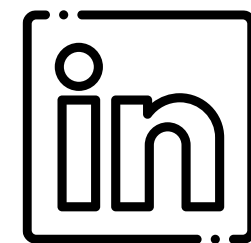
**Valuable process chain developed to gain useful fuels from contaminated biomass.**



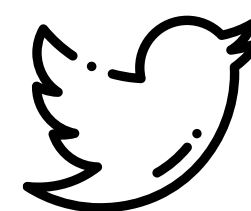


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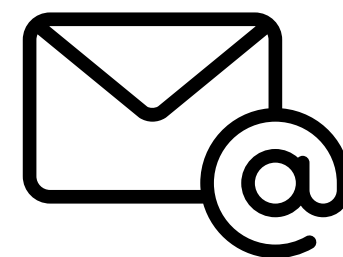
<https://www.ceresis.eu>



CERESiS project



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